

Company:

Well:

Field:

Location

Sample ID: 5 (Old); 25BA018 (New)

Alberta Geological Survey, Alberta Energy Regulator

1-23-79-11W5

#N/A

Onshore, Canada

Date:

File:

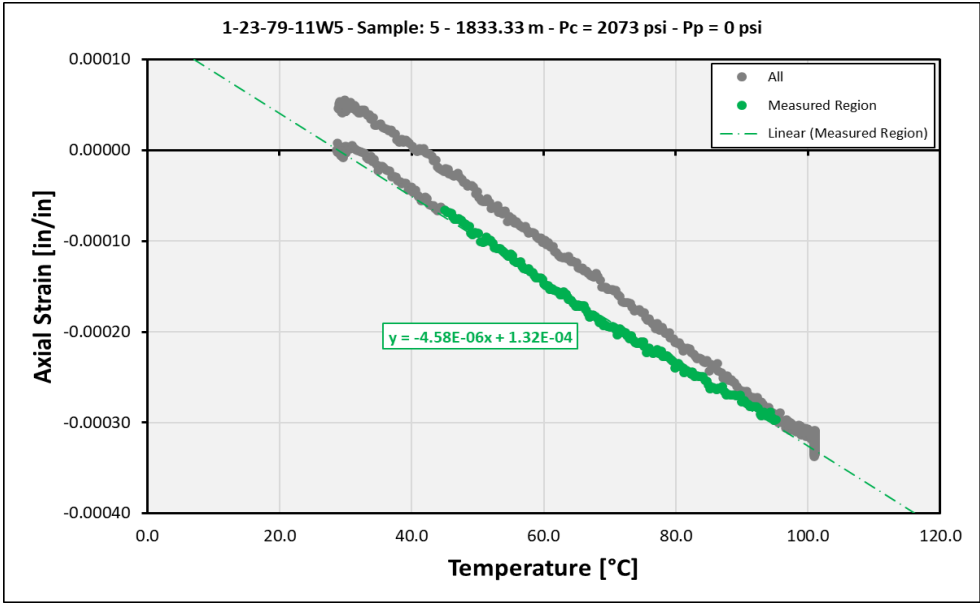
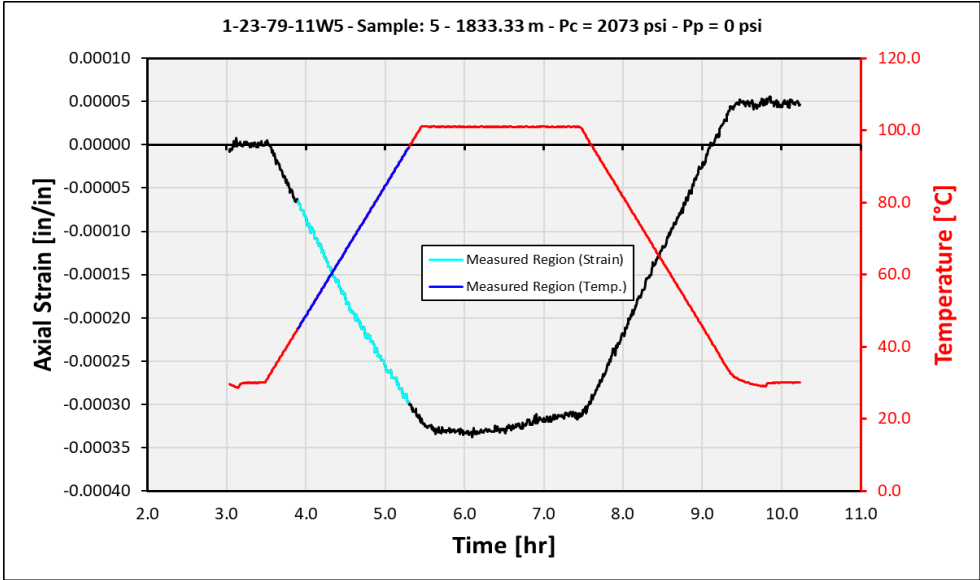
Saturated Fluid:

31-Mar-2025

202500182

As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name: 5		Thermal Expansivity [°C ⁻¹]: -4.58E-06
Depth [m]: 1833.33		
Length [in]: 2.0040		Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]: 0.9830		
L:D Ratio: 2.039		
As-Received Mass [g]: 64.459		
As-Received Density [g/cm ³]: 2.585		
Testing Conditions		
Confining Pressure [psi]: 2073		
Pore Pressure [psi]: 0		
Initial Temperature [°C]: 29.7		
Maximum Temperature [°C]: 101.0		
Temp. Ramp Rate [°C/hr]: 36.0		

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